

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	14,718	--	--	8,891	-4,925	-1,975	-160	16,869	--	0	19,299
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,389	-10	482	154	-7,928	--	448	362	554	723	1,866
Pentanes Plus	1,454	-10	--	5	-1,185	--	21	166	471	-394	226
Liquefied Petroleum Gases	7,935	--	482	149	-6,743	--	427	196	83	1,117	1,640
Ethane/Ethylene	3,176	--	--	--	-2,939	--	2	--	--	235	401
Propane/Propylene	3,032	--	230	142	-2,409	--	226	--	2	767	596
Normal Butane/Butylene	1,236	--	293	--	-781	--	162	109	81	396	452
Isobutane/Isobutylene	491	--	-41	7	-614	--	37	87	--	-281	191
Other Liquids	--	435	--	--	622	-578	-258	415	1	321	6,974
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	435	--	--	395	124	49	904	1	0	369
Hydrogen	--	--	--	--	--	178	--	178	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	435	--	--	395	-54	49	726	1	0	369
Fuel Ethanol ⁶	--	433	--	--	336	-24	46	698	1	0	360
Renewable Fuels Except Fuel Ethanol	--	2	--	--	60	-30	3	28	--	0	9
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	134	-455	--	321	3,914
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	--	227	-702	-441	-34	--	0	2,691
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	227	-702	-441	-34	--	0	2,691
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	17,742	77	158	756	0	--	53	18,680	11,633
Finished Motor Gasoline	--	--	8,654	--	-446	726	190	--	1	8,743	3,825
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	8,654	--	-446	726	190	--	1	8,743	3,825
Finished Aviation Gasoline	--	--	12	--	--	--	-1	--	--	13	15
Kerosene-Type Jet Fuel	--	--	813	--	599	--	-124	--	--	1,536	627
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	5,735	6	5	30	64	--	--	5,712	4,035
15 ppm sulfur and under ⁷	--	--	5,477	--	78	30	-117	--	--	5,702	3,584
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	142	6	-73	--	35	--	--	40	214
Greater than 500 ppm sulfur	--	--	116	--	--	--	146	--	--	-30	237
Residual Fuel Oil ⁸	--	--	260	--	--	--	-11	--	16	255	176
Less than 0.31 percent sulfur	--	--	163	--	--	--	2	--	NA	NA	22
0.31 to 1.00 percent sulfur	--	--	20	--	--	--	-6	--	NA	NA	7
Greater than 1.00 percent sulfur	--	--	77	--	--	--	-7	--	NA	NA	147
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	27	-27	--
Lubricants	--	--	--	--	--	--	--	--	8	-8	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	667	--	--	--	-14	--	--	681	52
Marketable	--	--	464	--	--	--	-14	--	--	478	52
Catalyst	--	--	203	--	--	--	--	--	--	203	--
Asphalt and Road Oil	--	--	834	70	--	--	-105	--	1	1,008	2,883
Still Gas	--	--	664	--	--	--	--	--	--	664	--
Miscellaneous Products	--	--	103	1	--	--	1	--	--	103	19
Total	24,107	425	18,224	9,122	-12,073	-1,797	30	17,646	607	19,724	39,772

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.